

## Minerals Management Service, Interior

## § 250.198

### REFERENCES

#### § 250.198 Documents incorporated by reference.

(a) MMS is incorporating by reference the documents listed in the table in paragraph (e) of this section. The Director of the Federal Register has approved this incorporation by reference according to 5 U.S.C. 552(a) and 1 CFR part 51.

(1) MMS will publish any changes to these documents in the FEDERAL REGISTER.

(2) MMS may make the rule amending the document effective without prior opportunity for public comment when MMS determines:

(i) That the revisions to a document result in safety improvements or represent new industry standard technology and do not impose undue costs on the affected parties; and

(ii) MMS meets the requirements for making a rule immediately effective under 5 U.S.C. 553.

(b) MMS incorporated each document or specific portion by reference in the sections noted. The entire document is incorporated by reference, unless the

text of the corresponding sections in this part calls for compliance with specific portions of the listed documents. In each instance, the applicable document is the specific edition or specific edition and supplement or addendum cited in this section.

(c) Under §§ 250.141 and 250.142, you may comply with a later edition of a specific document incorporated by reference, provided:

(1) You show that complying with the later edition provides a degree of protection, safety, or performance equal to or better than would be achieved by compliance with the listed edition; and

(2) You obtain the prior written approval for alternative compliance from the authorized MMS official.

(d) You may inspect these documents at the Minerals Management Service, 381 Elden Street, Room 3313, Herndon, Virginia; or at the Office of the FEDERAL REGISTER, 800 North Capitol Street, NW., Suite 700, Washington, DC. You may obtain the documents from the publishing organizations at the addresses given in the following table:

For	Write to
ACI Standards .....	American Concrete Institute, P. O. Box 19150, Detroit, MI 48219.
AISC Standards .....	American Institute of Steel Construction, Inc., P.O. Box 4588, Chicago, IL 60680.
ANSI/ASME Codes .....	American National Standards Institute, Attention Sales Department, 1430 Broadway, New York, NY 10018; and/or American Society of Mechanical Engineers, United Engineering Center, 345 East 47th Street, New York, NY 10017.
API Recommended Practices, Specs, Standards, Manual of Petroleum Measurement Standards (MPMS) chapters.	American Petroleum Institute, 1220 L Street, NW., Washington, DC 20005-4070.
ASTM Standards .....	American Society for Testing and Materials, 100 Barr Harbor Drive, West Conshohocken, PA 19428-2959.
AWS Codes .....	American Welding Society, 550 NW, LeJeune Road, P.O. Box 351040, Miami, FL 33135.
NACE Standards .....	National Association of Corrosion Engineers, P.O. Box 218340, Houston, TX 77218.

(e) This paragraph lists documents incorporated by reference. To easily reference text of the corresponding sections with the list of documents incor-

porated by reference, the list is in alphanumeric order by organization and document.

Title of documents	Incorporated by reference at
ACI Standard 318-95, Building Code Requirements for Reinforced Concrete, plus Commentary on Building Code Requirements for Reinforced Concrete (ACI 318R-95).	§ 250.908(b)(4)(i), (b)(6)(i), (b)(7), (b)(8)(i), (b)(9), (b)(10), (c)(3), (d)(1)(v), (d)(5), (d)(6), (d)(7), (d)(8), (d)(9), (e)(1)(i), (e)(2)(i).
ACI Standard 357R-84, Guide for the Design and Construction of Fixed Offshore Concrete Structures, 1984.	§ 250.900(g); § 250.908(c)(2), (c)(3).
AISC Standard Specification for Structural Steel Buildings, Allowable Stress Design and Plastic Design, June 1, 1989, with Commentary.	§ 250.907(b)(1)(ii), (c)(4)(ii), (c)(4)(vii).

Title of documents	Incorporated by reference at
ANSI/ASME Boiler and Pressure Vessel Code, Section I, Rules for Construction of Power Boilers, including Appendices, 1998 Edition; July 1, 1999 Addenda, Rules for Construction of Power Boilers, by ASME Boiler and Pressure Vessel Committee Subcommittee on Power Boilers; and all Section I Interpretations Volume 43.	§ 250.803(b)(1), (b)(1)(i); § 250.1629(b)(1), (b)(1)(i).
ANSI/ASME Boiler and Pressure Vessel Code, Section IV, Rules for Construction of Heating Boilers, including Nonmandatory Appendices A, B, C, D, E, F, H, I, K, and L, and the Guide to Manufacturers Data Report Forms, 1998 Edition; July 1, 1999 Addenda, Rules for Construction of Heating Boilers, by ASME Boiler and Pressure Vessel Committee Subcommittee on Heating Boilers; and all Section IV Interpretations Volumes 43 and 44.	§ 250.803(b)(1), (b)(1)(i); § 250.1629(b)(1), (b)(1)(i).
ANSI/ASME Boiler and Pressure Vessel Code, Section VIII, Rules for Construction of Pressure Vessels, Divisions 1 and 2, including Nonmandatory Appendices, 1998 Edition; July 1, 1999 Addenda, Rules for Construction of Pressure Vessels, by ASME Boiler and Pressure Vessel Committee Subcommittee on Pressure Vessels; and all Section VIII Interpretations, Divisions 1 and 2, Volumes 43 and 44.	§ 250.803(b)(1), (b)(1)(i); § 250.1629(b)(1), (b)(1)(i).
ANSI/ASME B 16.5–1988 (including Errata) and B 16.5a–1992 Addenda, Pipe Flanges and Flanged Fittings.	§ 250.1002(b)(2).
ANSI/ASME B 31.8–1995, Gas Transmission and Distribution Piping Systems .....	§ 250.1002(a).
ANSI/ASME SPPE–1–1994 and SPPE–1d–1996 ADDENDA, Quality Assurance and Certification of Safety and Pollution Prevention Equipment Used in Offshore Oil and Gas Operations.	§ 250.806(a)(2)(i).
ANSI Z88.2–1992, American National Standard for Respiratory Protection .....	§ 250.417(g)(4)(iv), (j)(13)(ii).
API MPMS, Chapter 1, Vocabulary, Second Edition, July 1994, API Stock No. H01002.	§ 250.1201.
API MPMS, Chapter 2, Tank Calibration, Section 2A, Measurement and Calibration of Upright Cylindrical Tanks by the Manual Strapping Method, First Edition, February 1995, API Stock No. H022A1.	§ 250.1202(l)(4).
API MPMS, Chapter 2, Section 2B, Calibration § 250.1202(l)(4) Calibration of Upright Cylindrical Tanks Using the Optical Reference Line Method, First Edition, March 1989, reaffirmed May 1996, API Stock No. H30023; also available as ANSI/ASTM D 4738–88.	250.1202(l)(4).
API MPMS, Chapter 3, Tank Gauging, Section 1A, Standard Practice for the Manual Gauging of Petroleum and Petroleum Products, First Edition, December 1994, API Stock No. H031A1.	§ 250.1202(l)(4).
API MPMS, Chapter 3, Section 1B, Standard Practice for Level Measurement of Liquid Hydrocarbons in Stationary Tanks by Automatic Tank Gauging, First Edition, April 1992, reaffirmed January 1997, API Stock No. H30060.	§ 250.1202(l)(4).
API MPMS, Chapter 4, Proving Systems, Section 1, Introduction, First Edition, July 1988, reaffirmed October 1993, API Stock No. H30081.	§ 250.1202(a)(3), (f)(1).
API MPMS, Chapter 4, Section 2, Conventional Pipe Provers, First Edition, October 1988, reaffirmed October 1993, API Stock No. H30082.	§ 250.1202(a)(3), (f)(1).
API MPMS, Chapter 4, Section 3, Small Volume Provers, First Edition, July 1988, reaffirmed October 1993, API Stock No. H30083.	§ 250.1202(a)(3), (f)(1).
API MPMS, Chapter 4, Section 4, Tank Provers, First Edition, October 1988, reaffirmed October 1993, API Stock No. H30084.	§ 250.1202(a)(3), (f)(1).
API MPMS, Chapter 4, Section 5, Master-Meter Provers, First Edition, October 1988, reaffirmed October 1993, API Stock No. H30085.	§ 250.1202(a)(3), (f)(1).
API MPMS, Chapter 4, Section 6, Pulse Interpolation, Second Edition, May 1999, API Stock No. H04062.	§ 250.1202(a)(3) and (f)(1).
API MPMS, Chapter 4, Section 7, Field Standard Test Measures, Second Edition, December 1998, API Stock No. H04072.	§ 250.1202(a)(3) and (f)(1).
API MPMS, Chapter 5, Metering, Section 1, General Considerations for Measurement by Meters, Third Edition, September 1995, API Stock No. H05013.	§ 250.1202(a)(3).
API MPMS, Chapter 5, Section 2, Measurement of Liquid Hydrocarbons by Displacement Meters, Second Edition, November 1987, reaffirmed January 1997, API Stock No. H30102.	§ 250.1202(a)(3).
API MPMS, Chapter 5, Section 3, Measurement of Liquid Hydrocarbons by Turbine Meters, Third Edition, September 1995, API Stock No. H05033.	§ 250.1202(a)(3).
API MPMS, Chapter 5, Section 4, Accessory Equipment for Liquid Meters, Third Edition, September 1995, with Errata, March 1996, API Stock No. H05043.	§ 250.1202(a)(3).
API MPMS, Chapter 5, Section 5, Fidelity and Security of Flow Measurement Pulsed-Data Transmission Systems, First Edition, June 1982, reaffirmed January 1997, API Stock No. H30105.	§ 250.1202(a)(3).
API MPMS, Chapter 6, Metering Assemblies, Section 1, Lease Automatic Custody Transfer (LACT) Systems, Second Edition, May 1991, reaffirmed July 1996, API Stock No. H30121.	§ 250.1202(a)(3).
API MPMS, Chapter 6, Section 6, Pipeline Metering Systems, Second Edition, May 1991, reaffirmed July 1996, API Stock No. H30126.	§ 250.1202(a)(3).
API MPMS, Chapter 6, Section 7, Metering Viscous Hydrocarbons, Second Edition, May 1991, reaffirmed July 1996, API Stock No. H30127.	§ 250.1202(a)(3).
API MPMS, Chapter 7, Temperature Determination, Section 2, Dynamic Temperature Determination, Second Edition, March 1995, API Stock No. H07022.	§ 250.1202(a)(3), (l)(4).
API MPMS, Chapter 7, Section 3, Static Temperature Determination Using Portable Electronic Thermometers, First Edition, July 1985, reaffirmed May 1996, API Stock No. H30143.	§ 250.1202(a)(3), (l)(4).

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Title of documents	Incorporated by reference at
API MPMS, Chapter 8, Sampling, Section 1, Standard Practice for Manual Sampling of Petroleum and Petroleum Products, Third Edition, October 1995; also available as ANSI/ASTM D 4057-88, API Stock No. H30161.	§ 250.1202(b)(4)(i), (l)(4).
API MPMS, Chapter 8, Section 2, Standard Practice for Automatic Sampling of Liquid Petroleum and Petroleum Products, Second Edition, October 1995; also available as ANSI/ASTM D 4177, API Stock No. H30162.	§ 250.1202(a)(3), (l)(4).
API MPMS, Chapter 9, Density Determination, Section 1, Hydrometer Test Method for Density, Relative Density (Specific Gravity), or API Gravity of Crude Petroleum and Liquid Petroleum Products, First Edition, June 1981, reaffirmed December 1998, API Stock No. H30181; also available as ANSI/ASTM D 1298.	§ 250.1202(a)(3) and (l)(4).
API MPMS, Chapter 9, Section 2, Pressure Hydrometer Test Method for Density or Relative Density, First Edition, April 1982, reaffirmed December 1998, API Stock No. H30182.	§ 250.1202(a)(3) and (l)(4).
API MPMS, Chapter 10, Sediment and Water, Section 1, Determination of Sediment in Crude Oils and Fuel Oils by the Extraction Method, First Edition, April 1981, reaffirmed December 1993; also available as ANSI/ASTM D 473, API Stock No. H30201.	§ 250.1202(a)(3), (l)(4).
API MPMS, Chapter 10, Section 2, Determination of Water in Crude Oil by Distillation Method, First Edition, April 1981, reaffirmed December 1993; also available as ANSI/ASTM D 4006, API Stock No. H30202.	§ 250.1202(a)(3), (l)(4).
API MPMS, Chapter 10, Section 3, Determination of Water and Sediment in Crude Oil by the Centrifuge Method (Laboratory Procedure), First Edition, April 1981, reaffirmed December 1993; also available as ANSI/ASTM D 4007, API Stock No. H30203.	§ 250.1202(a)(3), (l)(4).
API MPMS, Chapter 10, Section 4, Determination of Sediment and Water in Crude Oil by the Centrifuge Method (Field Procedure), Second Edition, May 1988, reaffirmed May 1998; also available as ANSI/ASTM D 96, API Stock No. H30204.	§ 250.1202(a)(3), (l)(4).
API MPMS, Chapter 11.1, Volume Correction Factors, Volume 1, Table 5A—Generalized Crude Oils and JP-4, Correction of Observed API Gravity to API Gravity at 60°F, and Table 6A—Generalized Crude Oils and JP-4, Correction of Volume to 60°F, against API Gravity 60°F, First Edition, August 1980, reaffirmed March 1997, API Stock No. H27000; also available as ANSI/ASTM D 1250.	§ 250.1202(a)(3), (g)(3) and (l)(4).
API MPMS, Chapter 11.2.1, Compressibility Factors for Hydrocarbons: 0–90° API Gravity Range, First Edition, August 1984, reaffirmed May 1996, API Stock No. H27300.	§ 250.1202(a)(3), (g)(4).
API MPMS, Chapter 11.2.2, Compressibility Factors for Hydrocarbons: 0.350–0.637 Relative Density (60°F/60°F) and –50°F to 140°F Metering Temperature, Second Edition, October 1986, reaffirmed March 1997, API Stock No. H27307; also available as Gas Processors Association (GPA) 8286.	§ 250.1202(a)(3) and (g)(4).
API MPMS, Chapter 11, Physical Properties Data, Addendum to Section 2.2, Compressibility Factors for Hydrocarbons, Correlation of Vapor Pressure for Commercial Natural Gas Liquids, First Edition, December 1994, reaffirmed March 1997; also available as GPA TP-15, API Stock No. H27308.	§ 250.1202(a)(3).
API MPMS, Chapter 11.2.3, Water Calibration of Volumetric Provers, First Edition, August 1984, reaffirmed, May 1996, API Stock No. H27310.	§ 250.1202(f)(1).
API MPMS, Chapter 12, Calculation of Petroleum Quantities, Section 2, Calculation of Petroleum Quantities Using Dynamic Measurement Methods and Volumetric Correction Factors, Including Parts 1 and 2, Second Edition, May 1995; also available as ANSI/API MPMS 12.2–1981, API Stock No. H30302.	§ 250.1202(a)(3), (g)(1), (g)(2).
API MPMS, Chapter 14, Natural Gas Fluids Measurement, Section 3, Concentric Square-Edged Orifice Meters, Part 1, General Equations and Uncertainty Guidelines, Third Edition, September 1990, reaffirmed August 1995; also available as ANSI/API 2530, Part 1, 1991, API Stock No. H30350.	§ 250.1203(b)(2).
API MPMS, Chapter 14, Section 3, Part 2, Specification and Installation Requirements, Third Edition, February 1991, reaffirmed May 1996, API Stock No. H30351; also available as ANSI/API 2530, 1991.	§ 250.1203(b)(2).
API MPMS, Chapter 14, Section 3, Part 3, Natural Gas Applications, Third Edition, August 1992, reaffirmed December 1998, API Stock No. H30353; also available as ANSI/API 2530, Part 3.	§ 250.1203(b)(2).
API MPMS, Chapter 14, Section 5, Calculation of Gross Heating Value, Relative Density, and Compressibility Factor for Natural Gas Mixtures from Compositional Analysis, Revised 1996; order from Gas Processors Association, 6526 East 60th Street, Tulsa, Oklahoma 74145..	§ 250.1203(b)(2).
API MPMS, Chapter 14, Section 6, Continuous Density Measurement, Second Edition, April 1991, reaffirmed May 1998, API Stock No. H30346.	§ 250.1203(b)(2).
API MPMS, Chapter 14, Section 8, Liquefied Petroleum Gas Measurement, Second Edition, July 1997; reaffirmed May 1996, API Stock No. H14082.	§ 250.1203(b)(2).
API MPMS, Chapter 20, Section 1, Allocation Measurement, First Edition, September 1993, API Stock No. H30730.	§ 250.1202(k)(1).
API MPMS, Chapter 21, Section 1, Electronic Gas Measurement, First Edition, September 1993, API Stock No. H30730.	§ 250.1203(b)(4).
API RP 2A, Recommended Practice for Planning, Designing and Constructing Fixed Offshore Platforms Working Stress Design, Nineteenth Edition, August 1, 1991, API Stock No. 811–00200.	§ 250.900(g); § 250.912(a).
API RP 2A–WSD, Recommended Practice for Planning, Designing and Constructing Fixed Offshore Platforms-Working Stress Design; Twentieth Edition, July 1, 1993, API Stock No. G00200.	§ 250.900(g); § 250.912(a).

Title of documents	Incorporated by reference at
API RP 2A–WSD, Recommended Practice for Planning, Designing and Constructing Fixed Offshore Platforms—Working Stress Design; Twentieth Edition, July 1, 1993, Supplement 1, December 1996, Effective Date, February 1, 1997, API Stock No. G00205.	§ 250.900(g); § 250.912(a).
API RP 2D, Recommended practice for Operation and Maintenance of Offshore Cranes, Fourth Edition, August 1, 1999, API Stock No. G02D04.	§ 250.108(a)(1).
API RP 14B, Recommended Practice for Design, Installation, Repair and Operation of Subsurface Safety Valve Systems, Fourth Edition, July 1, 1994, with Errata dated June 1996, API Stock No. G14B04.	§ 250.801(e)(4); § 250.804(a)(1)(i).
API RP 14C, Recommended Practice for Analysis, Design, Installation and Testing of Basic Surface Safety Systems for Offshore Production Platforms, Sixth Edition, March 1998, API Stock No. G14C06.	§ 250.802(b), (e)(2); § 250.803(a), (b)(2)(i), (b)(4), (b)(5)(i), (b)(7), (b)(9)(v), (c)(2); § 250.804(a), (a)(5); § 250.1002(d); § 250.1004(b)(9); § 250.1628(c), (d)(2); § 250.1629(b)(2), (b)(4)(v); § 250.1630(a).
API RP 14E, Recommended Practice for Design and Installation of Offshore Production Platform Piping Systems, Fifth Edition, October 1, 1991, API Stock No. G07185.	§ 250.802(e)(3); § 250.1628(b)(2), (d)(3).
API RP 14F, Recommended Practice for Design and Installation of Electrical Systems for Offshore Production Platforms, Third Edition, September 1, 1991, API Stock No. G07190.	§ 250.114(c); § 250.803(b)(9)(v); § 250.1629(b)(4)(v).
API RP 14G, Recommended Practice for Fire Prevention and Control on Open Type Offshore Production Platforms, Third Edition, December 1, 1993, API Stock No. G07194.	§ 250.803(b)(8), (b)(9)(v); § 250.1629(b)(3), (b)(4)(v).
API RP 14H, Recommended Practice for the Installation, Maintenance and Repair of Surface Safety Valves and Underwater Safety Valves Offshore, Fourth Edition, July 1, 1994, API Stock No. G14H04.	§ 250.802(d); 250.804(a)(4).
API RP 500, Recommended Practice for Classification of Locations for Electrical Installations at Petroleum Facilities Classified as Class I, Division 1 and Division 2, Second Edition, November 1997, API Stock No. C50002.	§ 250.114(a); § 250.410(e); § 250.802(e)(4)(i); § 250.803(b)(9)(i); § 250.1628(b)(3); (d)(4)(i); § 250.1629(b)(4)(i).
API RP 505, Recommended Practice for Classification of Locations for Electrical Installations at Petroleum Facilities Classified as Class I, Zone 0, Zone 1, and Zone 2, First Edition, November 1997, API Stock No. C50501.	§ 250.114(a); § 250.410(e); § 250.802(e)(4)(i); § 250.803(b)(9)(i); § 250.1628(b)(3); (d)(4)(i); § 250.1629(b)(4)(i).
API RP 2556, Recommended Practice for Correcting Gauge Tables for Incrustation, Second Edition, August 1993, API Stock No. H25560; also available under the umbrella of the MPMS.	§ 250.1202(l)(4).
API Spec Q1, Specification for Quality Programs for the Petroleum and Natural Gas Industry, Sixth Edition, March 1, 1999, API Stock No. GQ1006.	§ 250.806(a)(2)(ii).
API Spec 6A, Specification for Wellhead and Christmas Tree Equipment, Seventeenth Edition, February 1, 1996, API Stock No. G06A17.	§ 250.806(a)(3); § 250.1002 (b)(1), (b)(2).
API Spec 6AV1, Specification for Verification Test of Wellhead Surface Safety Valves and Underwater Safety Valves for Offshore Service, First Edition, February 1, 1996, API Stock No. G06AV1..	§ 250.806(a)(3).
API Spec 6D, Specification for Pipeline Valves (Gate, Plug, Ball, and Check Valves), Twenty-first Edition, March 31, 1994, including Supplement 2, December 1, 1997, API Stock No. G03200.	§ 250.1002(b)(1).
API Spec 14A, Specification for Subsurface Safety Valve Equipment, Ninth Edition, July 1, 1994, API Stock No. G14A09.	§ 250.806(a)(3).
API Standard 2551, Standard Method for Measurement and Calibration of Horizontal Tanks, First Edition, 1965, reaffirmed January 1997; API Stock No. H25510; also available under the umbrella of the MPMS.	§ 250.1202(l)(4).
API Standard 2552, Measurement and Calibration of Spheres and Spheroids, First Edition, 1966, reaffirmed January 1997, API Stock No. H25520; also available under the umbrella of the MPMS.	§ 250.1202(l)(4).
API Standard 2555, Method for Liquid Calibration of Tanks, September 1966, reaffirmed January 1997, API Stock No. H25550; also available under the umbrella of the MPMS.	§ 250.1202(l)(4).
ASTM Standard C 33–99a, Standard Specification for Concrete Aggregates .....	§ 250.908(b)(4)(i).
ASTM Standard C 94/C 94M–99, Standard Specification for Ready-Mixed Concrete .....	§ 250.908(e)(2)(i).
ASTM Standard C 150–99, Standard Specification for Portland Cement .....	§ 250.908(b)(2)(i).
ASTM Standard C 330–99, Standard Specification for Lightweight Aggregates for Structural Concrete.	§ 250.908(b)(4)(i).
ASTM Standard C 595–98, Standard Specification for Blended Hydraulic Cements .....	§ 250.908(b)(2)(i).
AWS D1.1–96, Structural Welding Code—Steel, 1996, including Commentary .....	§ 250.907(b)(1)(i).
AWS D1.4–79, Structural Welding Code—Reinforcing Steel, 1979 .....	§ 250.908(e)(3)(ii).
NACE Standard MR0175–99, Sulfide Stress Cracking Resistant Metallic Materials for Oilfield Equipment, Revised January 1999, NACE Item No. 21302.	§ 250.417(p)(2).
NACE Standard RP 01–76–94, Standard Recommended Practice, Corrosion Control of Steel Fixed Offshore Platforms Associated with Petroleum Production.	§ 250.907(d).

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[64 FR 72775, Dec. 28, 1999, as amended at 65 FR 218, 219, Jan. 4, 2000; 65 FR 3127, Jan. 20, 2000; 65 FR 14470, Mar. 17, 2000; 65 FR 15863, Mar. 24, 2000; 65 FR 18432, Apr. 7, 2000; 65 FR 25285, May 1, 2000; 65 FR 36328, June 8, 2000; 65 FR 40052, June 29, 2000]

### § 250.199 Paperwork Reduction Act statements—information collection.

(a) OMB has approved the information collection requirements in part 250 under 44 U.S.C. 3501 *et seq.* The table in paragraph (e) of this section lists the subpart in the rule requiring the information and its title, provides the OMB control number, and summarizes the reasons for collecting the information and how MMS uses the information. The associated MMS forms required by this part are listed at the end of this table with the relevant information.

(b) Respondents are OCS oil, gas, and sulphur lessees and operators. The requirement to respond to the information collections in this part is mandated under the Act (43 U.S.C. 1331 *et seq.*) and the Act's Amendments of 1978 (43 U.S.C. 1801 *et seq.*). Some responses are also required to obtain or retain a benefit or may be voluntary. Proprietary information will be protected

under § 250.196. Data and information to be made available to the public; parts 251 and 252; and the Freedom of Information Act (5 U.S.C. 552) and its implementing regulations at 43 CFR part 2.

(c) The Paperwork Reduction Act of 1995 requires us to inform the public that an agency may not conduct or sponsor, and you are not required to respond to, a collection of information unless it displays a currently valid OMB control number.

(d) Send comments regarding any aspect of the collections of information under this part, including suggestions for reducing the burden, to the Information Collection Clearance Officer, Minerals Management Service, Mail Stop 4230, 1849 C Street, NW., Washington, DC 20240.

(e) MMS is collecting this information for the reasons given in the following table:

30 CFR 250 subpart/title (OMB control No.)	Reasons for collecting information and how used
(1) Subpart A, General (1010–0114) .....	To inform MMS of actions taken to comply with general operational requirements on the OCS. To ensure that operations on the OCS meet statutory and regulatory requirements, are safe and protect the environment, and result in diligent exploration, development, and production on OCS leases. To support the unproved and proved reserve estimation, resource assessment, and fair market value determinations.
(2) Subpart B, Exploration and Development and Production Plans (1010–0049).	To inform MMS, States, and the public of planned exploration, development, and production operations on the OCS. To ensure that operations on the OCS are planned to comply with statutory and regulatory requirements, will be safe and protect the human, marine, and coastal environment, and will result in diligent exploration, development, and production of leases.
(3) Subpart C, Pollution Prevention and Control (1010–0057) ...	To inform MMS of measures to be taken to prevent water and air pollution. To ensure that appropriate measures are taken to prevent water and air pollution.
(4) Subpart D, Oil and Gas Drilling Operations (1010–0053) .....	To inform MMS of the equipment and procedures to be used in drilling operations on the OCS. To ensure that drilling operations are safe and protect the human, marine, and coastal environment.
(5) Subpart E, Oil and Gas Well-Completion Operations (1010–0067).	To inform MMS of the equipment and procedures to be used in well-completion operations on the OCS. To ensure that well-completion operations are safe and protect the human, marine, and coastal environment.
(6) Subpart F, Oil and Gas Well-Workover Operations (1010–0043).	To inform MMS of the equipment and procedures to be used during well-workover operations on the OCS. To ensure that well-workover operations are safe and protect the human, marine, and coastal environment.
(7) Subpart G, Abandonment of Wells (1010–0079) .....	To inform MMS of procedures to be used during the temporary and permanent abandonment of wells. To ensure that wells are abandoned in a manner that is safe and minimizes conflicts with other uses of the OCS.